COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

١	ln 1	the	Ma	atter	Of.

AMERICAN ELECTRIC POWER)
ALLEGED VIOLATION OF COMMISSION REGULATIONS 807 KAR 5:006 AND 807 KAR 5:041)) CASE NO. 96-510)

ORDER

American Electric Power ("AEP") is an investor-owned corporation doing business in Kentucky which engages in the generation, production, transmission, and distribution of electricity to or for the public, for compensation, for lights, heat, power, or other uses. It is a utility subject to Commission jurisdiction. KRS 278.010.

KRS 278.280(2) directs the Commission to prescribe rules and regulations for the performance of services by utilities. Pursuant to this statutory directive, the Commission promulgated 807 KAR 5:041, Section 3, which requires electric utilities to maintain their plant and facilities in accordance with the standards of the National Electrical Safety Code (1990 Edition) ("NESC"). The Commission has also promulgated 807 KAR 5:006, Section 25(3), which requires each utility to keep appropriate inspection records. Such records should identify the inspection made, deficiencies found, and action taken to correct the deficiencies. The Commission likewise has promulgated 807 KAR 5:006, Section 25(4)(d), which requires each utility to inspect electric lines operating at voltages

of less than 69 KV, including insulators, conductors, and supporting facilities, at intervals not to exceed two years.

Commission Staff has submitted to the Commission a Utility Accident Investigation Report dated September 24, 1996, appended hereto, which alleges:

- 1. On July 5, 1996, due to the fact that a mimosa tree had grown into a 34.5 KV three phase line near the residence of Nora Morris in Leslie County, Kentucky, an outside phase conductor burned in two and fell on Ms. Morris' chain link fence and house. The house was damaged as a result of the contact. Although the elderly Ms. Morris was home at the time of the incident, she was not injured.
- 2. AEP's failure to trim or remove the tree represents an apparent violation of NESC Rule 218 A.1.,¹ and thus an apparent violation of 807 KAR 5:041, Section 3, which requires AEP to maintain its plant and facilities in accordance with NESC standards.
- 3. AEP has no record of any inspection of the line prior to the incident. This lack of inspection records represents an apparent violation of 807 KAR 5:006, Section 25(3), which requires AEP to keep appropriate inspection records.

NESC 218 A.1: Trees which may interfere with ungrounded supply conductors should be trimmed or removed.

NOTE: Normal tree growth, the combined movement of trees and conductors under adverse weather conditions, voltage, and sagging of conductors at elevated temperatures are among the factors to be considered in determining the extent of trimming required.

4. As AEP has no inspection records there is no evidence that the line in question had been inspected within the last two years as required.² This failure to inspect at intervals not to exceed two years represents an apparent violation of 807 KAR 5:006, Section 25(4)(d), which requires AEP to conduct such inspections.

Based on its review of the Utility Accident Investigation Report, and being otherwise sufficiently advised, the Commission finds that <u>prima facie</u> evidence exists that as a result of AEP's failure to inspect the line and maintain it in compliance with NESC Rule 218 A.1., AEP is in probable violation of 807 KAR 5:041, Section 3, 807 KAR 5:006, Section 25(3), and 807 KAR 5:006, Section 25(4)(d).

The Commission, on its own motion, HEREBY ORDERS that:

- AEP shall submit to the Commission, within 20 days of the date of this
 Order, a written response to the allegations contained in the Utility Accident Investigation
 Report and this Order.
- 2. AEP shall appear before the Commission on January 7, 1997, at 10:00 a.m., Eastern Standard Time, in Hearing Room 2 of the Commission's offices at 677 Comanche Trail, Frankfort, Kentucky, for the purpose of presenting evidence concerning the alleged violations of 807 KAR 5:006, Section 25(3), 807 KAR 5:006, Section 25(4)(d), and 807 KAR 5:041, Section 3, and of showing cause why it should not be subject to the penalties prescribed in KRS 278.990(1) for its alleged failure to comply with Commission regulations.

The fact that the mimosa tree that had grown into the line had been dead "for some time," as indicated in AEP's accident report, makes it unlikely that the line had been inspected recently.

- 3. The Utility Accident Investigation Report of September 24, 1996, a copy of which is appended hereto, is hereby made a part of the record of this proceeding.
- 4. Any motion requesting an informal conference with Commission Staff to consider any matter which would aid in the handling or disposition of this proceeding shall be filed with the Commission no later than 20 days from the date of this Order.

Done at Frankfort, Kentucky, this 11th day of November, 1996.

PUBLIC SERVICE COMMISSION

Chai/man

Vice Chairman

Commissioner

ATTEST:

Executive Director

September 24, 1996

Page 1

UTILITY ACCIDENT

UTILITY ACCIDENT INVESTIGATION REPORT							
Utility:	American Electric Power - Haz	ard Divisi	on				
Reported By:	John Campbell - Dispatcher						
Dates & Times							
Accident Occurred:	07/05/96 - 12:58 p.m.						
Utility Notified:	07/05/96 - 1:45 p.m.				·····		
PSC Notified:	07/05/96 - 3:18 p.m.			·	·		
Investigated:	07/09/96 - 2:00 p.m.						
Written Report Rcvd:	07/09/96		÷				
Location of Accident:	Nora Morris (home), HC 61, Box 2240, Hyden, Kentucky 41749						
Description of Accident: A Mimosa tree had grown into a 34.5 KV three phase line near Nora Morris' residence on Hurricane Creek in Leslie County. The road phase burned down a result of a tree contacting the line. When the line fell, it contacted the Morris' link fence and house. The house sustained some damage due to the contact. The amount of damage was unknown at the time of this investigation.					down as a forris' chain		
Victims:							
Name:	Nora Morris	į	Fatal:	N/A	Age:	82	
Addr./Empl.:	HC61, Box 2240, Hyden, Kent	ucky					
Injuries:	None						
Witnesses:	Name		Address/	Employm	ent		
	None						
	Name		Address/Employment				
Sources of Information:	Nora Morris		HC 61, Box 2240, Hyden, Kentucky				
· ·	Michael G. Lasslo		AEP - Hazard Division, Hazard, Kentucky				
Probable Violations:	807 KAR 5:041, Section 3, 1990 NESC, Section 20, Sub Paragraph 218A.1, Tree						

Line Clearances At Point of Accident:	Measured	Minimum Allowed by NESC	Applicable NESC Edition ¹	Volt.	Constr. Date	
Phase Conductor to Ground Elevation:	35' - 5"	14' - 6"	1990	34.5KV	1970	
Neutral Conductor to Ground Elevation:	23' - 0"	9' - 6"	1990	N/A	1970	
Cable TV Conductor to Ground Elevation:	18' - 0"	9' - 6"	1990	N/A	1970	
Date of Measurement:						
Approximate Temp.:	85°					
Measurements Made By:	Michael G. Lasslo, Sam Whitaker, Calvin Williams, Robert Pigman, Jeff Combs, Phillip Hicks and Jamie Rose - AEP - Hazard Division employees					
Investigated By:	Investigated By: John W. Land					
Signed: Johns Kand						

Attachments A. AEP's Accident Report

B. Photographs of Accident Site

Current edition adopted by the Commission. If clearances are not in compliance with the current edition, then the edition in effect when the facilities were last constructed or modified would apply.

ACC	1113 P. S CIDENT AND TROUB	LE REPORT	FORM		
	7-5-9			TIME _	318 Pu
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ERSON REPORTING	INCIDENT: NAME:	Joh	n Co	mpho	ll
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DATE

Attachment A
AEP's Accident Report

American Electric Power

FAX Transmission

From:

Michael G. Lasslo

To:

Crawford & Co.

Company:

Date: July 8, 1996

Time: 08:45AM

FAX #: 439-0157

Information for Nora Morris (279-4011) damage claim.

Six pages including this page.

VOICE: 606-436-1340 FAX: 606-436-1343

1400 East Main Street, Hazard, Kentucky 41701

Date: July 5, 1996

Subject: Investigation of Property Damage at Nora Morris Residence

Investigation conducted by Michael G. Lasslo

Other employees at the scene: Sam Whitaker (Line Crew Supervisor), Calvin Williams (Line Mechanic A), Robert Pigman (Line Mechanic A), Jeff Combs (Line Crew Supervisor), Phillip HIcks (Line Mechanic A), Jamie Rose (Senior Technician).

At 12:58PM on July 5, 1996 a power outage occurred on Hurricane Creek in Leslie County. The outage resulted from a mimosa tree that had grown up into a 34.5kV three phase power line that feeds down Hurricane Creek (the mimosa tree had been dead for some time). The tree contact caused an outside phase conductor (#1/0 alum) to burn in two. The conductor then fell on a chain link fence and a house owned by Nora Morris. The resulting fault current caused some electrical arcing on the outside of the house which created some smoke and the Wooton Volunteer Fire Department was called by neighbors to respond.

Rob Gibson was the first employee to investigate the cause of the outage. When he found the damages to the Nora Morris residence, he called John Paul Campbell (Dispatcher) to report. John Paul Campbell then called me at home at 1:45PM to investigate due to the property damages involved. The other line mechanics and supervisors were sent to help repair the line. The technician was sent to make a sketch of the scene and to measure conductor clearances.

I arrived at the scene at 2:25PM. The fire department personnel had already left the scene. It appeared that the conductor had fell on a chain link fence near the rear of the house. The rear corner of the house was under the three phase line. (See sketch.) The line had adequate clearance over the structure. The neutral had line to ground clearance of 23ft and the center phase had line to ground clearance of 35.5ft. The Morris residence is a small single story frame constructed house with a basement. The line had been removed form the fence by Rob Gibson to allow safe access by the fire fighters. The fence is in physical contact with the house. The fault current appeared to have traveled through the metal downspouts and gutters around the perimeter of the house. There were black marks and holes through the guttering at several locations. (See photos). There was evidence of arcing from the gutting to the metal conduit at the service entrance location. There was evidence of arcing at the outside service disconnect for the customer's heat pump. There were several holes that had been melted through the vinyl siding that covers the house. Witnesses also reported that a window pane from an attic window had been blown out. (The condition of the glazing on the window was so poor the window pane may have fell our before the incident.) There was evidence of arcing on the chain link fence. (The neighbors said that the customer's metal gate had been welded shut by the incident. Fire fighters knocked the gate loose with a piece of wood.) We removed the cover to the customer's main switchbox which is located in the basement of the house. We found no damage or indication of electrical arcing. We also inspected the inside of the meter base which is located on the outside

of the house. We found no indication of arcing to the service entrance conductors themselves although there was evidence of arcing at the mounting screws for the meter base.

Nora Morris is an 82 year old woman who lives by herself. She was home at the time of the incident, but was not at the scene when I arrived. I spoke with two neighbors, Patsy Bowling and Brenda Shephard. The explained that Ms. Morris is not in good health and a home health nurse was scheduled to check on her at her house near the time of the outage. The nurse consulted with her doctor who told the nurse to transport Ms. Morris to the doctor for a better checkup because of the excitement of the events. (When the conductor fell, the neighbors heard three loud "booms", then when they saw smoke they called the fire department and Ms. Morris was evacuated from her house.)

I told the neighbors that the power would be restored to Hurricane Creek after repairs were made to the power line: however, power would not be restored to the Morris residence until the structure's internal wiring was thoroughly inspected. I referred the neighbor to the closest State Electrical Inspector a Mr. Morton Gibson.

When Ms. Shepherd called the doctor's office to check on Ms. Morris and to find out what Ms. Morris wanted to do, she learned that Ms. Morris was to be admitted to the hospital for observation due to high blood pressure. (She was to be admitted to either Mary Breckinridge Hospital in Hyden or the Appalachian Regional Medical Center in Hazard.)

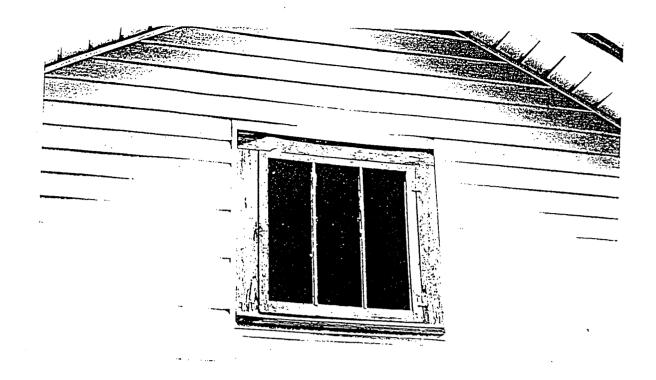
Ms. Bowling told me that Ms. Morris had insurance on her house. She indirectly asked me of the power company's responsibilities. I told her that I was there to perform the initial investigation and that the matter would then be referred to our consultant, Crawford & Co.

The company crews cut the mimosa tree that caused the outage and also trimmed an apple tree and a chestnut tree that were grown into the line within the same span of wire. The line was repaired and the power was restored to Hurricane Creek at 5:00PM.

Nora Morris Phone No. 279-4011

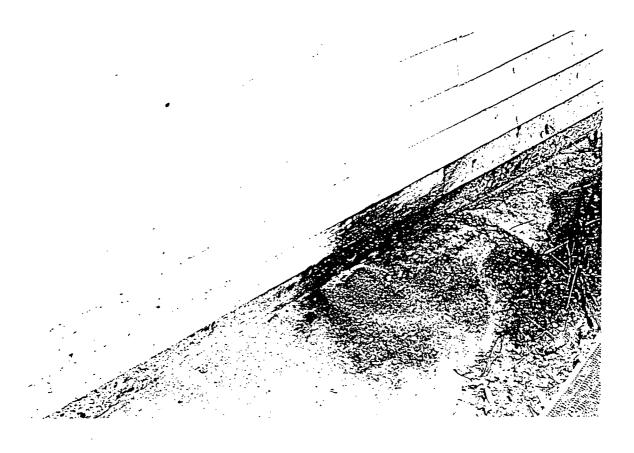
Patsy Bowling Phone No. 279-4117

Addendum: On Saturday, July 6, 1996, American Electric Power hired an electrician (Darryl Pennington of Appalachian Refrigeration) to check the electrical wiring and appliances within the residence after electric service was reconnected to the house. No damage was found. It appears that all the damage to the structure was located outside of the house. Ms. Morris was home at the time of the inspection. As it turns out she refused to be admitted to the hospital and spent Friday night at home without electric service. Our dispatcher John Campbell gave Crawford & Co.'s number to Ms. Morris.





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34.5 KV

WHERE LINE .. HYDEN IKY 412-0

	PECCEIVED BY / CAMPBOLL	RIGMAN JEKE CO-	-65 EVISION / ARANG	OF J.30
	CATE 7-5-96 PEASON FOR	LINES Noun	MONTHLY REPO	R1 79
		uecc	PHONE NO 2.79 330	.0
	ADDRESS HVRALIANI	Cak	·	
~ ~	Hu don) C 7 POLE NUMBER_	412-274 4	12-134
. EE.	LESTIE	LINE AND/OR HUNDEN	3	ISOLATING DEVICE
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ΞZ	COMPLETED BY	CUSTOMER VERIFICATION		
	MONTHLY REPORT NO. 1 1 MO. 50 7 DA.	105° VR. 96 CO. 3 STA. 3	10 3 9 CIR 0 1 DIV. 18	3 AREA 1 21
;	FAULT AT 22 1 1 25 0 0 2 7 4	1 POLE NO. 32 AT ISON 0 4 12 0 0 0 1	13 14 OFF 1 2 5 3 ON(1)	171018 00 0
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Kentucky Power Company 608 High-Street P. O. Box 958 Hazard, KY 41701-0958 606-436-1212

Public Service Commission Division of Engineering Services Electrical Section P. O. Box 615 Frankfort, Ky 40602

Date: 07/05/96

RE: Major Outage

Gentlemen:

Following are details related to a major loss of service to our customers as reported to MR EL-ROVAIHEB by phone 07/05/96

(PSC Representative)

(Date reported to PSC)

Station: LESLIE Circuit: HYDEN Voltage: 34.5 KV
Weather: LIGHT- FAIR # of Customers affected: 107
Isolating Device: OCR 1-185A "RV" Pole # if line device: 412-134
of Phases involved: 1 Cause: TREE CONTACT
Major customers & areas affected: LEECO COAL - DOWN HURRICANE
CREEK (LESLIE COUNTY)
Sensitive customers involved: N/A
* Damage or injury to public: SEC ATTACHED DAMAGE REPORT
Time off: 1253 Time reported to KPC: 1258 **Time reported to PSC: 1534
Time on: 1700 # Customers restored: 106 Duration: Hrs. 4 Min. 07
*Time on: 1338 # Customers restored: 1 Duration: Hrs. 24 Min. 45
Time on: # Customers restored: Duration: Hrs Min
Additional Comments Begliances & HEAT pump CHECKED BY ELECTRICIAN
E AEP SCRVICER. ALL O.K.
Prepared by: T. Campbell Reviewed by:
* Complete Form KY 373 for property damage or injury.

- ** Reportable to PSC if 500 or more customers affected for over 4 hours.

c: Division Manager

Division Human Resources Supervisor

Division T&D Line Supervisor

Division Superintendent

GO T&D Manager Ashland

GO Human Resources Labor Relations & Safety Manager

Vice President

pscoutag.rpt

. KY-373 REV. 4/91

KENTUCKY POWER COMPANY ACCIDENT SUMMARY REPORT

INJURED PERSON:	NAME NO INJURY INVOLVED	AGE			
PERSON: _	ADDRESS	PHONE NUMBERS: HOME:			
-	OCCUPATION EMPLOYED BY				
TIME & PLACE	DATE & TIME OF LOSS OR ACCIDENT LOCATION (LE. 070596 12:53:20 AM (PM) Down HURRICANC	SHE CONTY) DIVISION CACEK Hyden / CY			
PERSONAL INJURY	NATURE & EXTENT OF INJURY				
	WHERE WAS INJURED TAKEN AFTER ACCIDENT	NAME OF DOCTOR			
PROPERTY DAMAGE:	OWNER MS NORA MORRIS	PHONE NUMBERS:			
	ADDRESS HCGI BX 2240 HYDEN 41749	BUS: N/A			
-	LIST DAMAGE SOME SOFFIT VINUL SIRING & GUTTERING SERVICE WAS DISCONNECTED & TO BE RECONNECTED PETER INSPECTION BY STATE INSPECTOR.	ESTIMATED COST:			
	OBTAIN THE NAMES AND ADDRESSES OF DISINTERESTED WITNESSES WHO KNOW ANYTHING ABOUT THE OCCURRENCE INCLUDING DATE, BADGE NO. OR NAME OF POLICE AUTHORITY TO WHOM THE ACCIDENT WAS REPORTED				
IT IS IM-	NAME	PHONE NUMBERS:			
PORTANT TO	t 1	BUS:			
NAME & ADDRESS	NAME	PHONE NUMBERS:			
OF EVERY WITNESS	ADDRESS	BUS:			
	NAME	PHONE NUMBERS:			
	ADDRESS	BUS:			
DESCRIP- TION OF ACCIDENT:	TREE GREW UPINTO 10 OF 30 34.5 FOR LINE, LIN	E BURNT IN THE AND			
NCCIDENT.	FELL ONTO ROCFTOP OF MS MORRIS' HOUSE. SUSPECT NOT \$25,000.00				
	DAMAGE. CLAIM TO BE TURNED OVER TO CRANFORD & CO ADJUSTERS				
	Tece # 439 4586.				
		ANCE CAUSING THE			
	DATE SIGNATURE	Martin 1			

ACCT 3316 04 31/96 02 ACTIVE NAME MORRIS NORA LEE ADDR HURRICANE CREEK CITY HYDEN KY 41749 METR 00006 6 62034297 DATA	AAD RRD ACTIVITY DATE: 07/06/96	ON 091481 TIME: 09:04
HC 61 BX 2240		CON BILL
HYDEN KY 41749-9702		CONT CAP CONT DATE
NO REMARKS	TAX CL MULT BASE AMO 1ST 8 0.0000 .00 2ND 0 0.0300 .00	CRMTRAMT 66.20 OUNT DSH CODE 231 .00 EMP CD 1.99 EXT DUE DT
NO EPP DATA	TXDST 215	FUEL 1.25 H061 FUEL RT .0009343 02 SPL ADD 5900 SPL HANDLE 00 SPL MIN TOD MO CNTR
ACCT 3316 04 31796 02 ACTIVE NAME MORRIS NORA LEE ADDR HURRICANE CREEK CITY HYDEN KY 41749	ACTIVITY	
METR 00006 6 62034297 MTRI	DATE: 07/06/96	TIME: 09:22
CHANGE METER DA I CHANGE PREV OUT OUT M	ΓA	POLE DATA
D DATE READ READ CONST. K1 K2	ANT OUT MTR DEMAND	ID NUMBER S1 330412000274 T1 330412000274

K3 ENTER TRAN CODE OR PAGING REQUEST MTRI

DAS DISTRIBUTION CIRCUIT BREAKER OPERATION REPORT - HAZARD Operations from 07-05 12:44:35 thru 07-05 12:54:37 DST

Date/Time	Station	Device	Sym	Status	Circuit
07-05 12:53:20 07-05 12:53:20 07-05 12:53:28 07-05 12:54:09 07-05 12:54:09 07-05 12:54:17	LESLIE LESLIE LESLIE LESLIE LESLIE LESLIE	34 KV 0CB 34 KV 0CB 34 KV 0CB 34 KV 0CB 34 KV 0CB 34 KV 0CB		CLOSED OPEN CLOSED CLOSED OPEN CLOSED	HYDEN HYDEN HYDEN HYDEN
07-00 12.04.17	LEGETE	34 KV UUD	느	ULUULU	HIDEN

Last Report: 07-03 15:12:37

JUL 5 '96 11:20

AP System Operation PAGE.001

070596

1339 hrs, permit issued to robert pigman, who is responsible for all necessary tagging, isolating, testing and grounding of faulted ocr 412-134 leslie-hyden 34.5 kv circuit. robert reported one phase down and lying on rooftop of house with extensive damage done. says window blown out of house and that a supervisor is needed to investigate. mike lasslo, t & d superintendent, on vacation and con tacted at home, responded.

1405 hrs, robert reported the ocr to be isolated and that #2al is only material

required to put line back in service.

1510 hrs, robert reported 2nd pole from ocr, 412-274, was pole at fault.

1512 hrs, mike lasslo reported that he did not feel that \$25,000 damage had occurred & mike reported that the fuse box did not appear to have been damaged and that the service had been disconnected for safety and would have to be inspected for safety (customer not at home).

1518 hrs, psc office contacted and at 1518 hrs, secretary reported that contact

people were on break and would return in 15 minutes.

1534 hrs, mr El-Rouaiheb returned call and was informed of the above incident.

PROB: TRBC: CAUSE NOT REPORTED INSTRUCTIONS: HEARD LOUD NOISE---LINES DOWN---SAW LOT OF SMOKE CALL BACK DATE: DIRECTIONS: CALL BACK DATE: PROB:
TRBC: CAUSE NOT REPORTED
INSTRUCTIONS: HEARD LOUD NOISE---LINES DOWN---SAW LOT OF SMOKE DIRECTIONS: NAME: CALDWELL DOUGLAS ADDR: HURRICANE CRK CITY: HYDEN KY 00000-0000 METER: 00006 0 72857914 TRBL: REPORTED: 07/05/96 12:58 CALLER: CALDWELL DOUGLAS TAKEN BY: AEF TDIR NO: EQUIP: TRBL: ALL OUT REPORTED: 07/05/96 12:58 NAME: CALDWELL DOUGLAS
ADDR: HURRICANE CRK
CITY: HYDEN KY 00000-0000
METER: 00006 0 72857914
POLES: SVC: 330412000056) CALLER: CALDWELL DOUGLAS TAKEN BY: AEF TDIR NO: SVC: 330412000056 0 0 ****** RADIO: RADIO: TROUBL -3 Ħ RETURN CALL: Y
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CALL BACK CREW: DIRECTIONS: TURN ON HURRICANE 1/4 MILE TREC: CAUSE NOT REPORTED
INSTRUCTIONS: SAID HEARD FUSE BLOW / SHE ALSO SAID SHE SAW SMOKE AND NOW THERE
IS A GROUP OF PEOPLE STANDING AROUND THE POLE/ DOESN'T KNOW WHAT IS GOING ON TRBC: CAUSE NOT REPORTED
INSTRUCTIONS: SAID HEARD FUSE BLOW / SHE ALSO SAID SHE SAW SMOKE AND NOW THERE
IS A GROUP OF PEOPLE STANDING AROUND THE POLE/ DOESN'T KNOW WHAT IS GOING ON CALL BACK DIRECTIONS: TURN ON HURRICANE 1/4 MILE EQUIP: REPORTED: 07/05/96 12:59 CALLER: COLLINS WENDY NAME: COLLINS WENDY
ADDR: HURRICANE CRK
CITY: HYDEN KY 00000-0000
METER: 00006 0 64809285
POLES: SVC: 330412000213 XFMR: 330412000273 PROB: METER: TAKEN BY: JWC TDIR NO: PROB: TRBL: REPORTED: 07/05/96 12:59 CALLER: COLLINS WENDY NAME: COLLINS WENDY
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PROB: TRBC: CAUSE NOT REPORTED INSTRUCTIONS: ALL OUT POWER LINES ON HOUSE NORA LEE HUFFS HOUSE PROB: TRBC: CAUSE NOT REPORTED INSTRUCTIONS: ALL OUT POWER LINES ON HOUSE NORA LEE HUFFS HOUSE CALL BACK DIRECTIONS: PRICHARDS FORK ABOUT 1/2 MILE TO MILE TRLR IS WHITE LEFT SIDE CALL BACK DATE: CREW: DIRECTIONS: PRICHARDS FORK ABOUT 1/2 MILE TO MILE TRLR IS WHITE LEFT SIDE OF RO TRBL: NAME: ASHER DONALD R ADDR: HURRICANE CRK CITY: HYDEN KY 00000-0000 METER: 00006 0 17159868 METER: POLES: EQUIP: CALLER: ASHER DONALD R TDIR NO: REPORTED: 07/05/96 13:17 TAKEN BY: BGR REPORTED: 07/05/96 13:17 CALLER: ASHER DONALD R TAKEN BY: BGR TDIR NO: CITY: ADDR: NAME: ALL OUT SVC: 330413000325 HYDEN KY 00000-0000 00006 0 17159868 SVC: 330413000325 ALL OUT ASHER DONALD R HURRICANE CRK DATE: 0 0 ***** RADIO: RADIO: H н \approx Ħ RETURN CALL: Y
CALL #: 1 XFMR: 330413000269 RETURN CALL: Y
CALL #: 1 XFMR: 330413000269 0 0 d Ϥ FIELD COPY ********** TIME: TIME: W Ħ OFFICE ۲ ۲ Ħ Ħ DATE: COPY Н Н H н STA-CKT: STA-NAME: CKT-NAME: STA-CKT: 3039-03 STA-NAME: LESLIE CKT-NAME: HALSFORK CUST ID: 3316-19-60001-9 Ω a CUST ID: ≍ ≍ PHONE: PHONE: Ħ Ħ н TIME: PR: CB: 3039-03 CB: 3316-19-60001-9 HALSFORK (606) 279-4449 (606) 279-4449 (606) (606) OUTAGE NO: TICKET NO: OUTAGE NO: TICKET NO: 279-4449 BY: ರು OF RO Notice

OFFICE DECODE: HAZARD

REPORT NO : OSPOFDO8 AMERICAN ELECTRIC POWER SYSTEM OFFICE CD : 03016 PSP/OPS JOB REQUEST

KENTUCKY POWER COMPANY

DATE: TIME:

07/06/96 12.08.25

PAGE:

DEPARTMENT RELEASED TO LINE

STATUS PENDING, APPROVED AREA OFFICE SECTION	PHASE OF JOB REQUEST
SERVICE/JOB NAME AEP RECONNECT SERVICE	
WORK GROUP REQUESTED BY DESIGNER	TYPE IW08 INT WORK - RELOCATIONS
RECEIVED//_ RQST/READY DATE 07/06/96 SCHEDULED COMPLETE//	
TO MORTON GIBSON, STA	
WORK ORDER NUMBER 050-0000 OH CLOCK HOURS CREW SIZE	FOUTPMENT ID
OUTAGE REQUIRED? ASSIGNED TO	
REMARKS:D. SAM WHITAKER TO RESPOND AND RIORTS ALL CIRUITS AND APPLICANCES	SAFE WITHIN HOUSE.
MORE REMARKS? N	

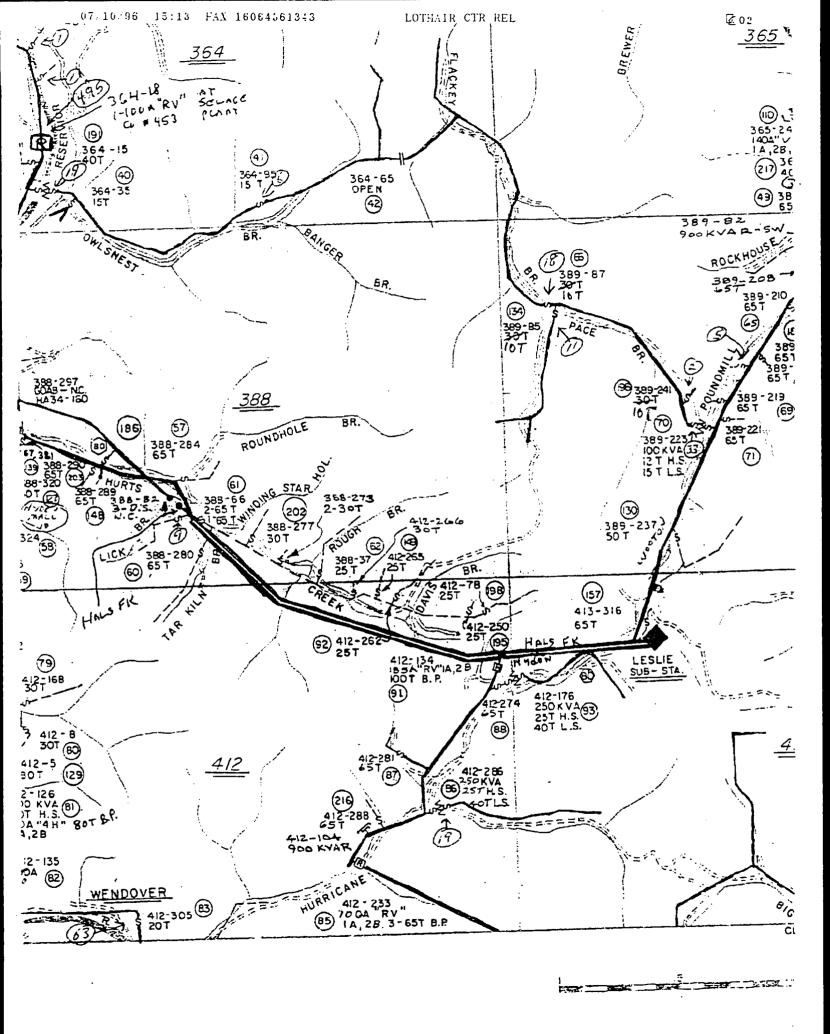
FORM NO. OSPRFD15 PROGRAM NO. OSPOFD02 REPRINT N	AMERICAN ELECTRIC POWER SYST KENTUCKY POWER COMPANY ORDER PROCESSING SYSTEM INTERNAL WORK CONSTRUCTION F	DATE: 07/06/96 TIME: 11.38.36 FIELD DPAGE 1 OF 1
TYPE INT WORK - RIGHT OF WA	Y CLR	
CO 03 DIVISION 03 AREA 01	6 SUB	
STATUS:PA DESC:PENDING, A ORIGINATED BY CAMPBEJ		PLANNED OUTAGE _
JOB NAME AEP REMOVE D WORK LOCATION DOWN HURRICA SERV: HURRICANE CRK ADDR HYDEN, KY		
PROPERTY LOCATION NUMBER 3 RQST/READY DATE 07/06/96	30412000274	
	USH PILED UP AT CUSTOMERS CHA THIS IS WHERE LINE FELL ONTO	
REPS: DESIGNER	LINE	
EST HRS JOB SITE	WO TYPE: OH CI NO: 50050 TOTAL LABOR	
ZONE TRUCK/SITE _		
CONSTRUCTION INFO:		
SCHEDULE START DATE/ ACTUAL START DATE/ ACTUAL COMPL DATE/		
REMARKS:		·

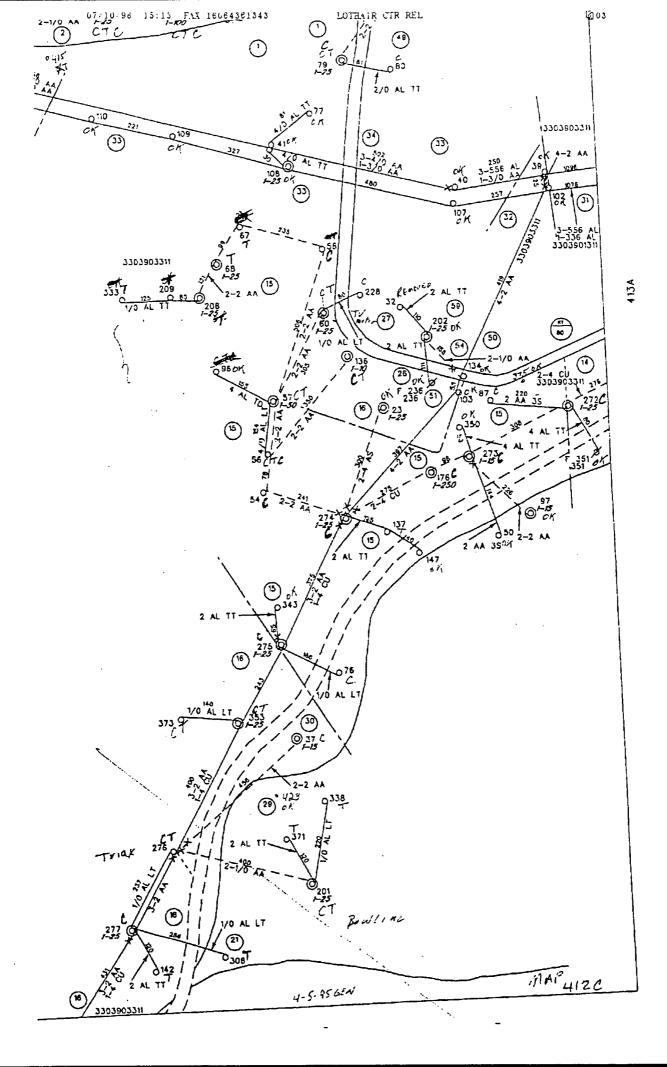
•		
		· · · · · · · · · · · · · · · · · · ·
MORE REMARKS? N		
OUTSTANDING REQUIREMENTS: ENGR - CUST TO TREE WORK	·	
		MORE REQUIRÉMENTS? N

Facsimile Cover Sheet

American Electric Power Kentucky Power Company 608 High Street Hazard, KY 41701 Voice: ; 800 572 ///3 FAX: 606-436-/275

Date: 7-10-96
Time: 1:58 em
TO: Mr. JOHN LAND
From: MIKE LASSLO/GLEN COMBS
Phone Number: 606-4-36-1291 (GLEN)
3 pages are being transmitted including this cover sheet.
Notes or comments:
JOHN
(1) Line was inspected on April 5, 1995
by George Neace.
(2) Isolating device was a 185A "RV" ock
On Pole 4120-134
Please give me or Hike a call it we can
be of further zssistance.
Hlen Comba





NORA MORRIS HURICANE CRECK

CALLO @ 1:45 pm ARRIVED AT 2:25 pm

At 130pm wire (315kv)

burned down but

Ministra True in the R/W

wire lawing on fence
appear to have aread

to fence and around

aluminum guttering
of home. Several burn

holes in guttering

arced to services entrance

Conduit. Ascing evident

at heat pumps

Sam Whitake I inspected
Rob Pigman Cartomer main
Phillip fincks, Switchbox
no wilence
of burning
orancing

Nora Morris, was home

If time. Nurse was

going to check on her

at home but doctor

told nurses and took

her in (Hurse-check

was unrelated to the

Repped of soft on Corner of house to Check for fire in roof,

Patry Bowleria neighbor Brenda Shephard (Pateur. daughter)

Recommend to Bowling E, Shephen to get wring injected before we would reconnect power to house (Mrs Shephal was to call his Morris at doctor).

Told Mrs- Bowling we would have care referred to Crawford & Crawford.

John Land - Ky PSC.
J
Re: Information Nora Morris.
Q1. Last system inspection:
There is no record of a
There is no record of a system PSC inspection. The last
one would have been prior to
1791. No records exist.
Beorge Neace, the technician
who is doing our PS C inspections
Beorge Neace, the technician who is doing our PS C inspections now, was at this pole on 4.5.95.
At that time, all he was doing was an inventory of foreign
was an inventory of foreign
attachments.
foles 412C-274 and 275 were
Poles 4126-274 and 275 were
installed in June 1970. Lightning
arresters, cutouts changed in
arresters, cutouts changed in 1977 (conversion to 34.5kV operation)
03. Kight of Way reclearing
records Show that Hurricane Creek
03. Right of Way reclearing records Show that Hurricane Creek was re-cleared 8-93

Attachment B
Photographs of Accident Site

